STATE OF TENNESSEE
AIR POLLUTION CONTROL BOARD
DEPARTMENT OF ENVIRONMENT AND CONSERVATION
NASHVILLE, TENNESSEE

PERMIT TO OPERATE AIR CONTAMINANT SOURCE(S)

Permit Number: 079543
Facility (Permittee): Vulcan Construction Materials, LLC (Maryville Quarry)
Facility ID: 05-0007
Facility Address: 2201 Duncan Road, Maryville
Blount County
Facility Classification: True Minor
Federal Requirements: None
Facility Description: Portable Rock Screening Operation

Operating Permit 079543, consisting of 15 pages is hereby issued July 20, 2022, pursuant to the Tennessee Air Quality Act and by the Technical Secretary, Tennessee Air Pollution Control Board, Department of Environment and Conservation. This permit expires on January 1, 2032. The holder of this permit shall comply with the conditions contained in this permit as well as all applicable provisions of the Tennessee Air Pollution Control Regulations (TAPCR).

Michelle W. Owenby
Technical Secretary
Tennessee Air Pollution Control Board

No Authority is Granted by this Permit to Operate, Construct, or Maintain any Installation in Violation of any Law, Statute, Code, Ordinance, Rule, or Regulation of the State of Tennessee or any of its Political Subdivisions.
Section I – Sources Included in this Operating Permit

<table>
<thead>
<tr>
<th>Source Number</th>
<th>Source Description</th>
<th>Status</th>
<th>Control Device/Equipment</th>
</tr>
</thead>
<tbody>
<tr>
<td>02</td>
<td>Portable Rock Screening Operation</td>
<td>Existing</td>
<td>Wet Suppression</td>
</tr>
</tbody>
</table>

Section II – Permit Record

<table>
<thead>
<tr>
<th>Permit Type</th>
<th>Description of Permit Action</th>
<th>Issue Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Initial</td>
<td>Initial operating permit issuance</td>
<td>July 20, 2022</td>
</tr>
</tbody>
</table>

Section III - General Permit Conditions

G1. Responsible Person

The application that was utilized in the preparation of this operating permit is dated October 28, 2021, and is signed by Brandon Myers, Environmental Specialist, the Responsible Person for the permittee. The letter dated January 21, 2022, notified the Division of the change in Responsible Person for the permittee to Cory Buckner, Environmental Specialist. The Responsible Person may be the owner, president, vice-president, general partner, plant manager, environmental/health/safety coordinator, or other person that is able to represent and bind the facility in environmental permitting affairs. If this Responsible Person terminates their employment or is assigned different duties and is no longer the person to represent and bind the permittee in environmental permitting affairs, the new Responsible Person for the permittee shall notify the Technical Secretary of the change in writing. The Notification shall include the name and title of the new Responsible Person assigned by the permittee to represent and bind the permittee in environmental permitting affairs, and the date the new Responsible Person was assigned these duties.

Should a change in the Responsible Person occur, the new Responsible Person must submit the Notification provided in Appendix 1 of this permit no later than 30 days after being assigned as the Responsible Person. A separate notification shall be submitted for each subsequent change in Responsible Person.

TAPCR 1200-03-09-.03(8)

G2. Application and Agreement Letters

This source shall operate in accordance with the terms of this permit, the information submitted in the approved permit application(s) referenced in Condition G1, and any documented agreements made with the Technical Secretary.

TAPCR 1200-03-09-.01(1)(d)

G3. Submittals
Unless otherwise specified within this permit, the permittee shall submit, preferably via email and in Adobe Portable Document format (PDF), all applicable plans, checklists, certifications, notifications, test protocols, reports, and applications to the attention of the following Division Programs at the email addresses indicated in the table below:

<table>
<thead>
<tr>
<th>Permitting Program</th>
<th>Compliance Validation Program</th>
<th>Field Services Program</th>
</tr>
</thead>
<tbody>
<tr>
<td>• Notifications</td>
<td>• Test protocols</td>
<td>• Semiannual reports</td>
</tr>
<tr>
<td>• Startup certifications</td>
<td>• Emission test reports</td>
<td>• Annual compliance certifications/status reports</td>
</tr>
<tr>
<td>• Applications</td>
<td>• Visible emission evaluation reports</td>
<td></td>
</tr>
<tr>
<td>• NSPS reports</td>
<td></td>
<td></td>
</tr>
<tr>
<td>• MACT/GACT/NESHAP reports</td>
<td></td>
<td></td>
</tr>
<tr>
<td>• Emission Statements</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Division of Air Pollution Control
William R. Snodgrass TN Tower, 15th Floor
312 Rosa L. Parks Avenue
Nashville, TN 37243
Air.Pollution.Control@tn.gov

Knoxville Environmental Field Office
Division of Air Pollution Control
3711 Middlebrook Pike
Knoxville, TN 37921
APC.KnoxEFO@tn.gov

The permittee shall submit the information identified above as requested in this permit. In lieu of submitting this information to the email addresses above, the permittee may submit the information to the attention of the respective Division Programs at the mailing addresses listed above.

TAPCR 1200-03-09-.03(8)

G4. Notification of Changes

The permittee shall notify the Technical Secretary for any of the following changes to a permitted air contaminant source which would not be a modification requiring a new construction permit:

- change in air pollution control equipment that does not result in an increase or otherwise meet the definition of a modification
- change in stack height or diameter
- change in exit velocity of more than 25 percent or exit temperature of more than 15 percent based on absolute temperature.

The permittee must submit the Notification provided in Appendix 2 of this permit 30 days before the change is commenced.

TAPCR 1200-03-09-.02(7)

G5. Permit Transference

A. This permit is not transferable from one air contaminant source to another air contaminant source or from one location to another location. The permittee must submit a construction permit application for a new source to the Permitting Program not less than 90 days prior to the estimated starting date of these events. If the new source will be subject to major New Source Review, the application must be submitted not less than 120 days in advance of the estimated starting date of these events.

TAPCR 1200-03-09-.03(6)(b) and 1200-03-09-.01(1)(b)
B. In the event an ownership change occurs at this facility, the new owner must submit the notification provided in Appendix 3 of this permit. The written notification must be submitted by the new owner to the Permitting Program no later than 30 days after the ownership change occurs. If the change in ownership results in a change in Responsible Person for the facility, notification of the change in Responsible Person must also be submitted, as specified in Condition G1.

TAPCR 1200-03-09-.03(6)(a) and (b)

G6. Operating Permit Renewal Application Submittal

A. The permittee shall apply for an operating permit renewal not less than 60 days prior to the permit’s expiration date.

TAPCR 1200-03-09-.02(3)(a)

B. Operation of each air contaminant source shall be in accordance with the provisions and stipulations set forth in this permit, all provisions of the Tennessee Division of Air Pollution Control Regulations, and all provisions of the Tennessee Air Quality Act.

TAPCR 1200-03-09-.02(6)

G7. Fees

The air contaminant source(s) identified in this permit shall comply with the requirements for payment of applicable annual emission fees to the Tennessee Division of Air Pollution Control based on the Administrative Fees Schedule I provided in Appendix 4 of this permit. The fee must be paid to the Division in full by the first day of the month that the fee is due (determined from Appendix 4). (Note: not all facilities are required to pay annual emission fees)

TAPCR 1200-03-26-.02

G8. General Recordkeeping Requirements

A. All recordkeeping requirements for all data required to be recorded shall follow the following schedules:

<table>
<thead>
<tr>
<th>For Daily Recordkeeping</th>
<th>For Weekly Recordkeeping</th>
<th>For Monthly Recordkeeping</th>
</tr>
</thead>
<tbody>
<tr>
<td>No later than seven days from the end of the day for which the data is required.</td>
<td>No later than seven days from the end of the week for which the data is required.</td>
<td>No later than 30 days from the end of the month for which the data is required.</td>
</tr>
</tbody>
</table>

B. The information contained in logs, records, and submittals required by this permit shall be kept at the facility’s address, unless otherwise noted, and provided to the Technical Secretary or a Division representative upon request. Computer-generated logs are acceptable. Compliance is assured by retaining the logs, records, and submittals specified in this permit for a period of not less than five years at the facility’s address.

TAPCR 1200-03-10-.02(2)(a)

G9. Routine Maintenance Requirements

The permittee shall maintain and repair the emission source, associated air pollution control device(s), and compliance assurance monitoring equipment as required to maintain and assure compliance with the specified emission limits.
Compliance Method: Records of all repair and maintenance activities required above shall be recorded in a suitable permanent form and kept available for inspection by the Division. These records must be retained for a period of not less than five years. The date each maintenance and repair activity began shall be entered in the log no later than seven days following the start of the repair or maintenance activity, and the completion date shall be entered in the log no later than seven days after activity completion.

G10. Visible and Fugitive Emissions

A. Unless otherwise specified, visible emissions from this facility shall not exhibit greater than 20% opacity, except for one six-minute period in any one hour period, and for no more than four six-minute periods in any 24 hour period. A stack is defined as any chimney, flue, conduit, exhaust, vent, or opening of any kind whatsoever, capable of, or used for, the emission of air contaminants.

TAPCR 1200-03-05-.01(1) and 1200-03-05-.03(6)

Compliance Method: When required to demonstrate compliance, visible emissions shall be determined by EPA Method 9, as published in the current 40 CFR 60, Appendix A (six-minute average).

B. The permittee shall not cause, suffer, allow, or permit any materials to be handled, transported, or stored; or a building, its appurtenances, or a road to be used, constructed, altered, repaired, or demolished without taking reasonable precautions to prevent particulate matter from becoming airborne. Reasonable precautions shall include, but are not limited to, the following:

(a) Use, where possible, of water or chemicals for control of dust in demolition of existing buildings or structures, construction operations, grading of roads, or the clearing of land;
(b) Application of asphalt, water, or suitable chemicals on dirt roads, material stock piles, and other surfaces which can create airborne dusts;
(c) Installation and use of hoods, fans, and fabric filters to enclose and vent the handling of dusty materials. Adequate containment methods shall be employed during sandblasting or other similar operations.

The permittee shall not cause, suffer, allow, or permit fugitive dust to be emitted in such manner to exceed five minutes per hour or 20 minutes per day as to produce a visible emission beyond the property line of the property on which the emission originates, excluding malfunction of equipment as provided in TAPCR 1200-03-20. A malfunction is defined as, any sudden and unavoidable failure of process equipment or for a process to operate in an abnormal and unusual manner. Failures that are caused by poor maintenance, careless operation, or any other preventable upset condition or preventable equipment breakdown shall not be considered malfunctions.

TAPCR 1200-03-08-.01(1) and 1200-03-08-.01(2)

Compliance Method: When required to demonstrate compliance, fugitive emissions shall be determined by Tennessee Visible Emissions Evaluation Method 4 as adopted by the Tennessee Air Pollution Control Board on April 16, 1986.
C. Fugitive emissions from roads and parking areas shall not exhibit greater than 10% opacity.

TAPCR 1200-03-08-.03

**Compliance Method:** When required to demonstrate compliance, fugitive emissions from roads and parking areas shall be determined by utilizing Tennessee Visible Emissions Evaluation (TVEE) Method 1, as adopted by the Tennessee Air Pollution Control Board on April 29, 1982, as amended on September 15, 1982, and August 24, 1984.

G11. Facility-wide Limitations

Not Applicable

G12. NSPS/NESHAP/MACT/GACT Standards

Not Applicable

G13. VOC and NOx Emission Statement

Not Applicable

G14. Permit Supersedes Statement

This permit supersedes all previously issued permits for this/these source(s).

TAPCR 1200-03-09-.03(8)

G15. Source Testing Requirement

Not Applicable

Section V - Source Specific Permit Conditions

<table>
<thead>
<tr>
<th>Source Number</th>
<th>Source Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>02</td>
<td>Portable Rock Screening Operations</td>
</tr>
</tbody>
</table>

S1-1. Input Limitation(s) or Statement(s) of Design

The design capacity (in tons per hour) of screens, width of conveyors, and surface area of screens shall not exceed the limits listed below:

<table>
<thead>
<tr>
<th>Operation/Equipment</th>
<th>I.D. No.</th>
<th>Size</th>
<th>Manufacturing Date/ Status</th>
<th>Capacity (ton/hr)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Screen unit</td>
<td>1</td>
<td>8’x12’</td>
<td>Post 08-83/Non-NSPS</td>
<td>300</td>
</tr>
<tr>
<td>Operation/Equipment</td>
<td>I.D. No.</td>
<td>Size</td>
<td>Manufacturing Date/ Status</td>
<td>Capacity (ton/hr)</td>
</tr>
<tr>
<td>---------------------</td>
<td>---------</td>
<td>------</td>
<td>---------------------------</td>
<td>------------------</td>
</tr>
<tr>
<td>Bin</td>
<td>B-1</td>
<td>*</td>
<td>1997/Non-NSPS</td>
<td>300</td>
</tr>
<tr>
<td>Kohlberg Screen</td>
<td>S-1</td>
<td>8’x4’</td>
<td>1997/Non-NSPS</td>
<td>300</td>
</tr>
<tr>
<td>Feeder Conveyor</td>
<td>F-1</td>
<td>31” wide</td>
<td>1997/Non-NSPS</td>
<td>300</td>
</tr>
<tr>
<td>Conveyor</td>
<td>C-1</td>
<td>31” wide</td>
<td>1997/Non-NSPS</td>
<td>300</td>
</tr>
</tbody>
</table>

Should the permittee need to modify the source(s) in a manner that increases the maximum design capacity rate a construction permit shall be applied for and received in accordance with TAPCR 1200-03-09-.01 prior to making the change.

TAPCR 1200-03-09-.03(8), the application dated October 28, 2021, and additional information submitted June 9, 2022, from the permittee.

**Compliance Method**: The permittee shall maintain documentation to demonstrate the design capacity of the source. Documentation may include, but is not limited to, purchase records, operating manuals, or a tag affixed to the unit by the manufacturer. These documents shall be kept readily available/accessible and made available upon request by the Technical Secretary or a Division representative.

**S1-2. Production Limitation(s)**

Not Applicable

**S1-3. Operating Hour Limitation(s)**

The maximum annual hours of operation for this source shall not exceed 1,000 hours per calendar year.

TAPCR 1200-03-09-.03(8), TAPCR 1200-03-26-.02(6)(b) and the agreement letter dated June 13, 2022, from the permittee (Appendix 6)

**Compliance Method**: The permittee shall record the actual operating hours on a daily basis in a form that readily provides the information required in the tables in Appendix 7, or in an alternative format which provides the same information. The logs shall be retained in accordance with **Condition G8**.

**S1-4. Emission Limitation(s)**

Particulate matter (PM) emitted from this source shall not exceed 43.12 lb/hr

TAPCR 1200-03-09-.03(8), TAPCR 1200-03-26-.02(6)(b) and the permittee’s application dated October 28, 2021

**Compliance Method**: Compliance with this emission limit is assured by complying with **Conditions S1-1 and S1-5**, and the use of emission factors from AP-42, Chapter 11, Section 1, Table 11.1-7, Emission Factors for Crushed Stone Processing and Pulverized Mineral Processing, Supplement to 5th Ed., 08/04.

**S1-5. Source-Specific Visible Emissions Limitation(s)**

Wet suppression must be applied at every transition (screens, all other equipment items) and on storage piles, roads, and parking areas as needed to comply with all applicable standards. The wet suppression system shall be maintained in good working condition in order to provide sufficient water pressure and water flow to effectively control fugitive emissions. The permittee shall perform and record monthly periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The permittee shall initiate, as well as record, corrective action within 24 hours and complete, as well as record, corrective action as expediently as practical if the
permittee finds that water is not flowing properly during an inspection of the water spray nozzles. If an affected facility that routinely uses wet suppression water sprays ceases operation of the water sprays or is using a control mechanism to reduce fugitive emissions other than water sprays during the monthly inspection (for example, water from recent rainfall), the logbook entry must specify the control mechanism being used instead of the water sprays. Inspection records shall include the initials of the person performing the inspection(s) and corrective action(s), along with the date, time, and any relevant comments. Days that the source is not in operation shall be noted. These records shall be retained in accordance with Condition G8.

TAPCR 1200-03-09-.03(8) and 1200-03-10-.02(2)(a)

(end of conditions)

The permit application gives the location of this source as 35°43’30” Latitude and -84°57’15” Longitude.
**Appendix 1: Notification of Change in Responsible Person**

**Facility (Permittee):**  Vulcan Construction Materials, LLC - Maryville Quarry

**Facility ID:**  05-0007

**Former Responsible Person:**  

Name  

Title  

**New Responsible Person:**  

Name  

Title  

Email  

**Date New Responsible Person was assigned this duty:**  

---

As the Responsible Person of the above mentioned facility (permittee), I certify that the information contained in this Notification is accurate and true to the best of my knowledge. As specified in Tennessee Code Annotated Section 39-16-702(a)(4), this declaration is made under penalty of perjury.

<table>
<thead>
<tr>
<th>Signature</th>
<th>Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Signer’s name (print)</td>
<td>Title</td>
</tr>
<tr>
<td></td>
<td>Phone (with area code)</td>
</tr>
</tbody>
</table>
Appendix 2: Notification of Changes

Facility (Permittee): Vulcan Construction Materials, LLC - Maryville Quarry

Facility ID: 05-0007

Source Number: ____________________________

<table>
<thead>
<tr>
<th>Control Equipment</th>
<th>Stack Height (Feet)</th>
<th>Stack Diameter (Feet)</th>
<th>Exit Velocity (Feet/Second)</th>
<th>Exit Temperature (°F)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Current</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Proposed</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Current</td>
<td></td>
<td></td>
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<td></td>
</tr>
<tr>
<td>Proposed</td>
<td></td>
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<td></td>
</tr>
<tr>
<td>Current</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Proposed</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Comments:

As the Responsible Person of the above mentioned facility (permittee), I certify that the information contained in this Notification is accurate and true to the best of my knowledge. As specified in Tennessee Code Annotated Section 39-16-702(a)(4), this declaration is made under penalty of perjury.

Signature

Date

Signer’s name (print) | Title | Phone (with area code)
Appendix 3: Notification of Ownership Change

Facility (Permittee): Vulcan Construction Materials, LLC - Maryville Quarry (Previous Owner)
Facility ID: 05-0007

Facility (Permittee): ___________________________________________ (New Owner)
Email Address: __________________________________________________

Secretary of State Control Number: ____________________________ [as registered with the TN Secretary of State]
Date of Ownership Change: ________________________________

Comments:

As the responsible person for the new owner or operator of the above mentioned facility (permittee):

- I agree to not make any changes to the stationary source(s) that meet the definition of modification as defined in Division 1200-03 or Division 0400-301, and

- I agree to comply with the conditions contained in the permits listed below, Division 1200-03 and Division 0400-30 of the Tennessee Air Pollution Control Regulations, the Tennessee Air Quality Act, and any documented agreements made by the previous owner to the Technical Secretary.

List all active permits issued to the facility for which the owner wishes to assume ownership:

As the Responsible Person of the above mentioned facility (permittee), I certify that the information contained in this Notification is accurate and true to the best of my knowledge. As specified in Tennessee Code Annotated Section 39-16-702(a)(4), this declaration is made under penalty of perjury.

Signature ___________________________ Date ____________
Signer’s name (print) ___________________________ Title ___________________________
Phone (with area code) ___________________________

1 Appropriate application forms must be submitted prior to modification of the stationary source(s).
Appendix 4: Fees

All minor and conditional major source annual emission fees are due and payable to the Division in full according to SCHEDULE I below unless otherwise specified in TAPCR 1200-03-26-.02(6)(c). The county that a source is located in determines when the minor source annual emission fee is due. Fees are due the first day of the month listed. If a source is located on contiguous property in more than one county, the county appearing earliest in the calendar year shall be used to determine the due date of the annual emission fee.

SCHEDULE I
Month the Annual Emissions Fee is Due (Accounting Period)
Counties in the Monthly Grouping

<table>
<thead>
<tr>
<th>January</th>
<th>Anderson, Bedford, Benton, Bledsoe, Blount, Bradley and Campbell</th>
</tr>
</thead>
<tbody>
<tr>
<td>February</td>
<td>Cannon, Carroll, Carter, Cheatham, Chester, Claiborne, Clay and Cocke</td>
</tr>
<tr>
<td>March</td>
<td>Coffee, Crockett, Cumberland, Davidson, Decatur, DeKalb, Dickson, Dyer and Fayette</td>
</tr>
<tr>
<td>April</td>
<td>Fentress, Franklin, Gibson, Giles, Grainger, Greene and Grundy</td>
</tr>
<tr>
<td>May</td>
<td>Hamblen, Hamilton, Hancock, Hardeman, Hardin, Hawkins, Haywood and Henderson</td>
</tr>
<tr>
<td>June</td>
<td>Henry, Hickman, Houston, Humphreys, Jackson, Jefferson, Johnson, Knox, Lake, Lauderdale, Lawrence and Lewis</td>
</tr>
<tr>
<td>July</td>
<td>Lincoln, Loudon, McMinn, McNairy, Macon and Madison</td>
</tr>
<tr>
<td>August</td>
<td>Marion, Marshall, Maury, Meigs, Monroe, Montgomery, Moore and Morgan</td>
</tr>
<tr>
<td>September</td>
<td>Obion, Overton, Perry, Pickett, Polk, Putnam and Rhea</td>
</tr>
<tr>
<td>October</td>
<td>Roane, Robertson, Rutherford, Scott, Sequatchie, Sevier, and Shelby</td>
</tr>
<tr>
<td>November</td>
<td>Smith, Stewart, Sullivan, Sumner, Tipton, Trousdale, Unicoi and Union</td>
</tr>
</tbody>
</table>

2 Note that some sources with allowable emissions below specific thresholds are not subject to the requirement to pay annual emission fees. Contact the Emission Inventory Program at apc.inventory@tn.gov if you have any questions.
Appendix 5: Emission Statement for VOC and NOx

Not Applicable
Appendix 6: Agreement Letters

Vulcan Materials Company

Email: air.pollution.control@m.gov

June 13, 2022

Technical Secretary
Tennessee Division of Air Pollution Control
15th Floor, William R. Shadegg Tennessee Tower
312 Rosa L. Parks Avenue
Nashville, Tennessee 37243

Re: Annual Hours of Operation
Operating Permit Number 066734-P
Emission Source Reference Number 05-0007-02
Vulcan Construction Materials, LLC
Maryville Quarry

To Whom it May Concern:

This letter is to inform the division that the Vulcan - Maryville Quarry agrees to limit the hours of operation for both the 8x12 Portable Screenall (1) and the 8x4 Kolberg Screen (G-1) to 1,000 hours each in a calendar year.

Please contact me at (615) 390-1289 or myersb@vmcmail.com if you have any questions regarding this correspondence.

Sincerely,

Brandon Myers
Environmental Specialist

Central Division
115 East Park Drive, Suite 100 • Brentwood, Tennessee 37027 • Telephone (615) 361-8551
Appendix 7: Example Logs

### Daily Log of Operating Hours

<table>
<thead>
<tr>
<th>Date</th>
<th>Operating Hours</th>
<th>Date</th>
<th>Operating Hours</th>
<th>Date</th>
<th>Operating Hours</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td></td>
<td>12</td>
<td></td>
<td>23</td>
<td></td>
</tr>
<tr>
<td>2</td>
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<td>11</td>
<td></td>
<td>22</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Total for the month of ______, 20__**

### Monthly Log of Operating Hours

<table>
<thead>
<tr>
<th>Month</th>
<th>Operating Hours</th>
<th>Month</th>
<th>Operating Hours</th>
<th>Month</th>
<th>Operating Hours</th>
</tr>
</thead>
<tbody>
<tr>
<td>January</td>
<td></td>
<td>May</td>
<td></td>
<td>September</td>
<td></td>
</tr>
<tr>
<td>February</td>
<td></td>
<td>June</td>
<td></td>
<td>October</td>
<td></td>
</tr>
<tr>
<td>March</td>
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<td>July</td>
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<td>November</td>
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<td>April</td>
<td></td>
<td>August</td>
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<td>December</td>
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</tr>
</tbody>
</table>

**Total for calendar year 20__**