

FILE 06-0284/Log#9148

September 27, 2013 Sent via Federal Express Robin Callaghan 575 Mountain Ave Murray Hill, NJ 07974 (908)771-1616 Robin Callaghan@Linde.com

Mr. Mashallah Yousefzadeh Tennessee Department of Environment and Conservation William R. Snodgrass TN Tower 312 Rosa L. Parks Ave, 15th Floor Nashville, TN 37243

Subject: Permit Extension Request for Construction Permit 965288P Linde Gas North America, LLC – Charleston Facility

Dear Mr. Yousefzadeh:

Linde Gas North America, LLC submitted a construction permit application in January 2012 for a new hydrogen reformer facility to be constructed in Charleston, TN that is co-located with a Wacker Polysilicon North America, LLC (Wacker) facility. On May 31, 2012 Permit No. 965288P was issued to Linde Gas North America, LLC for construction of a new hydrogen reformer facility. The expiration date of that construction permit is indicated as November 1, 2013.

As discussed recently in a meeting with Wacker and the Tennessee Department of Environment and Conservation (TDEC) on September 13, 2013, construction of the Wacker facility has not yet reached a point allowing the co-located Linde facility to commence construction.

Therefore, at this time Linde is requesting a 18-month extension of the expiration date of Permit No. 965288P, per the Division of Air Pollution Control Rule 1200-03-09-.01. No changes are necessary or requested to the existing permit or permit conditions, as application documentation submitted for the issuance of the current permit is still valid. Please find attached updated APC-100 application forms as requested by Elizabeth Keen in phone conversations regarding this issue in May 2013, in order to facilitate this permit extension request. The attached APC-100 forms represent the two emission units which are part of the current permit.

Thank you for your review of the enclosed information. Please feel free to contact Justin Fickas at (678) 441-9977 or me at (908) 771-1616 if we can answer any additional questions.

Sincerely,

Robin Callaghan Air Quality Manager

Linde Gas North America, LLC

Permit Extension Request 9/27/13 Page 2 of2

## Attachments

Elizabeth Keen (TDEC) CC:

Jeremy Copeland (Wacker Polysilicon North America LLC)
Justin Fickas (Trinity Consultants)

State of Tennessee Department of Environment and Conservation Division of Air Pollution Control William R. Snodgrass Tennessee Tower 312 Rosa L. Parks Avenue, 15<sup>th</sup> Floor Nashville, TN 37243 Telephone: (615) 532-0554



2813

## NON-TITLE V PERMIT APPLICATION **FACILITY IDENTIFICATION**

	lease type or print and sub	omit in duplicate for e	ach emission source.	Attach appropriate source	description forms.		
		SITI	EINFORMATIO	Y			
Organization's legs     Linde Gas North Am     Site name (if difference)	erica, LLC	APC C	Company point no $6-0284$				
				only	LogPermit no 9148 /965		
3. Site address (St/Rd 553 McBryant Road )				County name Bradley			
City or distance to no Charleston	earest lown		Zip code 37310	4. NAICS or 3339	SIC code #		
5. Site location (in lat. /long.)	Latitude 35.29236 de	g		Longitude -84.79831 deg	3		
	CON	STACT INFORM	ATION (RESPON	NSIBLE PERSON)			
6. Responsible person. Brian Forsyth	Authorized contact	Phone number w 256-306-0305					
	Mailing address (St/Rd/Hwy.) 900 Linde Lane, Highway 20				Fax number with area code 256-306-0344		
City Decatur		State AL	Zip code 35603	Email address Brian.Forsyth	@us.linde-gas.com		
		CONTACT INF	ORMATION (TE	CHNICAL)			
7. Principal technical contact Robin Callaghan				Phone number with area code 908-771-1616			
Mailing address (St. 575 Mountain Avenue		Fax number with area code 908-771-1203					
City Murray Hill		State NJ	Zip code 07974	Email address robin.callaghan@linde.com			
		CONTACT IN	FORMATION (R	BILLING)	· 大型。		
8. Billing contact Brian Forsyth				Phone number wi 256-306-0305	ith area code		
Mailing address (St., 900 Linde Lane	(Rd./Hwy )			Fax number with area code 256-306-0344			
City Decatur		State AL	Zip code 35603	Email address robin.callaghar	n@linde.com		
		EMISSION S	OURCE INFORM				
9. Emission source no.	number which uniquely id						
10. Brief description of a First hydrogen reforma		en gas through the	e reforming of na	tural gas			
11. Normal operation:	Hours/Day 24	Days/W	eek	Weeks/Year	Days/Year 365		
12. Percent annual throughput	Dec. – Feb. 25	March -	May	June – August	Sept. – Nov.		

CN-0730 (Rev 5-13)

RDA-1298

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			jury,			
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State of Tennessee
Department of Environment and Conservation
Division of Air Pollution Control
William R. Snodgrass Tennessee Tower
312 Rosa L. Parks Avenue, 15<sup>th</sup> Floor
Nashville, TN 37243
Telephone: (615) 532-0554



## NON-TITLE V PERMIT APPLICATION FACILITY IDENTIFICATION

	rease type or print and subm	nit in duplicate for e	ach emission source.	Attach appropriate source	e description forms.	
<b>国民企业制度</b>		SITI	INFORMATIO	Ÿ.		
Organization's legal Linde Gas North Ame     Site name (if different di	erica, LLC	APC O	Company point no (0 - 0284  Log/Permit no			
3. Site address (St/Rd.				County name	48/965288	
553 McBryant Road N			800 Machine	Bradley		
City or distance to ne Charleston	arest town		Zip code 37310	4. NAICS or 3339	SIC code	
5. Site location (in lat. /long.)	Latitude 35.29231 deg	BU.		Longitude -84.79816 deg	3	
		FACT INFORM	ATION (RESPON	(SIBLE PERSON)		
6. Responsible person/ Brian Forsyth		Phone number w 256-306-0305				
Mailing address (St. 900 Linde Lane, High				Fax number with 256-306-0344		
City Decatur		State AL	Zip code 35603	Email address Brian.Forsyth	@us.linde-gas.com	
		CONTACT INF	ORMATION (TE	CHNICAL)		
<ol> <li>Principal technical of Robin Callaghan</li> </ol>	ontact			Phone number w 908-771-1616		
Mailing address (St.) 575 Mountain Avenue				Fax number with area code 908-771-1203		
City Murray Hill		State NJ	Zip code 07974	Email address robin.callagha	n@linde.com	
		CONTACT IN	FORMATION (B	HLLING)		
8. Billing contact Brian Forsyth				Phone number wi 256-306-0305	ith area code	
Mailing address (St./ 900 Linde Lane, Highy				Fax number with 256-306-0344	area code	
City Decatur		State AL	Zip code 35603	Email address Brian.Forsyth(	@us.linde-gas.com	
		EMISSION S	DURCE INFORM	EATION		
9. Emission source no. ( 121101	(number which uniquely idea	ntifies this source)				
10. Brief description of e Second hydrogen refor	mission source mer - Produces hydrog	gen gas through	the reforming of	natural gas		
11. Normal operation:	Hours/Day	Days/W	eek	Weeks/Year	Days/Year	
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13. Operating permit			PERMIT REQUESTS			
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4. Describe changes that have	been made to this equipm	ent or oper	ation since the last constru	iction or ope	L rating permit app	lication:
Based upon information and benformation contained in this a section 39-16-702(a)(4), this description must	application and any attach declaration is made under	ed applicat penalty of	ion(s) is accurate and tr	Date	above mentione t of my knowleds	ed facility, certify that the
Signer's name (type of print		Title		Phone	umber with area	act 5
rian Forsyth		State of the state	HYCO Cluster Mana			code
the system has several pieces of co none of the below codes fit, use 99	99 as a code for other and sp	ecify in the o	comments.			
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