Emission Summary

				Perm	it N	umber:	965492P	
Source S	tatus: New Modificat	ion Expansion Reloca	ntion Per	mit Status	s: N	Iew⊠	Renewal	
PSD NSPS NESHAPs Previous Permit Number: Construction Operating								
	Pounds/Hour	Tons/Year		Date of	*	Applica	ble Standard	

	Pounds/Hour			Tons/Year			Date of	*	Applicable Standard	
	Actual	Potential	Allowable	Actual	Potential	Allowable	Net	Data		
TSP	0.09	0.09	0.51	0.02	0.02	0.13	0.13	2/14/2012	3	1200-03-0602(2)
SO_2	0.001	0.001	0.1	0.0003	0.0003	0.03	0.03	2/14/2012	6	1200-03-1403(5)
CO	1.08	1.08	1.08	0.27	0.27	0.27	0.27	2/14/2012	5	1200-03-0903(8) 40 CFR 60 Subpart IIII
VOC	0.86	0.86	0.86	0.22	0.22	0.22	0.22	2/14/2012	5	1200-03-0903(8) 40 CFR 60 Subpart IIII
NO_X	0.86	0.86	0.86	0.22	0.22	0.22	0.22	2/14/2012	5	1200-03-0903(8) 40 CFR 60 Subpart IIII

 $^{^*}$ - SO_2 emissions are calculated from fuel sulfur content assuming ultra low sulfur diesel as fuel. CO, VOC, and NO_X emissions are calculated using NSPS Subpart IIII allowable emissions. PM actual emissions are calculated using AP-42.

PERMITTING PROGRAM: TJB DATE: February 29, 2012

TABLE OF EMISSION ESTIMATION METHOD CODES

THE STATE OF BILLION OF LINE	
NOT APPLICABLE EMISSIONS ARE KNOWN TO BE ZERO	0
EMISSIONS BASED ON SOURCE TESTING	1
EMISSIONS BASED ON MATERIAL BALANCE USING ENGINEERING	2
EXPERTISE AND KNOWLEDGE OF PROCESS	
EMISSIONS CALCULATED USING EMISSION FACTORS FROM EPA	3
PUBLICATION NO. AP-42 COMPILATION OF	
AIR POLLUTANT EMISSIONS FACTORS	
JUDGEMENT	4
EMISSIONS CALCULATED USING A SPECIAL EMISSION FACTOR	5
DIFFERING FROM THAT IN AP-42	
OTHER (SPECIFY IN COMMENTS)	6

CONSTRUCTION PERMIT SUMMARY REPORT

Company Name:	American	n Tower Corp.		File Number:	78-0229	EPS Initials:	ТЈВ			
Permit Number(s): 965492P				Source Point Number(s): 01						
Application Receive	ed (date):	February 21, 20)12	Application Co	mplete (date):	February 21, 201	2			
Air Quality Analysis Performed? Yes No										
Briefly describe the project: (new source, modifications) (what the process is) (type controls proposed) (emissions expected, qualitative) (replacing what sources) (background information)										
Emergency diesel generator subject to 40 CFR 60 Subpart IIII. The proposed engine is a new source located at an area source of HAP emissions, so 40 CFR 63 Subpart ZZZZ does not apply (for new area sources, Subpart ZZZZ requires compliance with the NSPS only).										
Rules Analysis										
Title V Cond. Major Minor Source category listed in 1200-03-901(4)(b)1.(i)? Yes No \boxtimes										
Reason for PSD: Applicable NSPS: Applicable NESHAP Applicable NESHAP		40 CFR Part 60	bove TPY 0, Subpart IIII 1, Subpart 3, Subpart	State Ru State Ru	increase in on the second secon		N/A 🖂 N/A 🖂 N/A 🖂 N/A 🖂			
TSP Emissions: SO ₂ Emissions: CO Emissions: VOC Emissions:	1200-03- 1200-03- 1200-03- 1200-03-	06 - 02(2) 14 - 03(5) 09 - 03(8) 09 - 03(8)	N/A	NO _x Emissions: Lead Emissions: Emissions: Emissions:	1200-03- 1200-03- 1200-03-	Other Applicable 09 03(8)	State Rules ⋈ N/A □ N/A ⋈ N/A ⋈ N/A ⋈			
Visible Emissions from Source not to		not to exceed	20 % opacity	per Method	9 (Rule 1200-03	- 05 01(3)) 03(6)				