## CURRENT EMISSIONS REQUIREMENTS AND EMISSION SUMMARY

CONTROL OF ENTINGENIES	<u>CEQUITED (15 1)</u>	MAD ENTINGE OF THE PROPERTY OF	COMPANY NAME:	ME: International Paper dba Morristown Container				
1. EMISSION SOURCE REFERE	ENCE NUMBER: 3	32-0028 NONATTA	INMENT: X ATTA	AINMENT:	2. LC	OG NUMBERS:	479994	
3A. PERMIT STATUS: NEW	RENEWAL	MODIFICATION X 3B. PREVIO	OUS PERMIT NUMBER:	CONSTRU	JCTION:		OPERATING:	466831
4. IDENTIFY IF ONLY A PART OF THE SOURCE IS SUBJECT TO THIS REQUIREMENT	5. POLLUTANT	6. APPLICABLE REQUIREMENT(S): TN AIR POLLUTION CONTROL REGULATIONS, 40 CFR, PERMIT RESTRICTIONS, AIR QUALITY BASED STANDARDS	7. LIMITATION	8. MAXIMUM ACTUAL EMISSIONS		9. MAXIMUM ALLOWABLE EMISSIONS		
				IN UNITS OF ITEM 7	POUNDS / HOUR	TONS / YEAR	POUNDS / HOUR	TONS / YEAR
Facility	VOC	TAPCR 1200-03-0902(11)(a)						98.9
	HAP (individual)	TAPCR 1200-03-0902(11)(a)						9.9
	HAP (combined)	TAPCR 1200-03-0902(11)(a)						24.9
Source 01	PM	TAPCR 1200-03-0602(2)			3.3	14.45	11.7	51.39
	NOx	TAPCR 1200-03-0603(2)			4.74	20.76	4.74	20.76
	СО	TAPCR 1200-03-0603(2)			4.4	19.1	4.4	19.1
	SO <sub>2</sub>	TAPCR 1200-03-1401(3)			8.9	39.2		40
	PM	TAPCR 1200-03-0702(4)			16.1	70.52	16.1	70.52
Source 10								
Source **								
Insignificant Activities								
Source **	Opacity							
Facility unless otherwise noted	Opacity	1200-03-0501(1) & 1200-03-0503(6)	20%	SOURCE OF DATA FOR EMISSIONS IN ITEM 8: Data was taken from applications dated December 22, 2021 and February 2, 2022.				

dscf = dry standard cubic foot
dscm = dry standard cubic meter

gr = grain PERMIT WRITER: SDD DATE: June 21, 2022

## CONDITIONAL MAJOR PERMIT SUMMARY REPORT

	ernational Paper dba Morristown ntainer	File Number: 479994	Permit Writer SDD Initials:	
Permit Number(s):		Source Point Number(s): 01	, 10	
Application Received (date	February 7, 2022	Application Complete (date):	March 1, 2022	
Public Notice Date:Ma	arch 10, 2022	Public Hearing Date:		
Briefly describe the facility a	and conditional major history (the pollutar participation process)	nts for which they are major, whether	CM through construction or if they	
emissions. This facility will matter are only 8.3 tons/yea potential capacity of the boild	CFR 60 Subpart Dc (small boiler NSPS) pay emission fees based on allowable emr, this facility is a true minor source of per and update the emissions based on this confuel oil use will keep these emissions be	nissions of 118 tons/year. Because the particulate matter. This combined pecapacity. The revised emissions from	e potential emissions of particulate rmit is being issued to correct the the boiler also make them potential	
	Rules A	Analysis		
Title V□ Cond. Major⊠	Minor Source category listed in	1200-3-901(4)(b)1.(i)? Yes	No⊠	
Applicable NSPS: Applicable NESHAP: Applicable NESHAP:	40 CFR Part 60, Subpart Dc 40 CFR Part 61, Subpart 40 CFR Part 63, Subpart	State Rule 1200-03-11 N/A		
TSP Emissions: 1200-03- SO <sub>2</sub> Emissions: 1200-03- CO Emissions: 1200-03- VOC Emissions: 1200-03-	- 06 02 ⊠ N/A ☐ - 14 01(3) ⊠ N/A ☐ - 06 03(2) ⊠ N/A ☐	NO <sub>x</sub> Emissions: 1200-03	06 03(2) N/A	
Visible Emissions from Visible Emissions from Visible Emissions from	This facility not to exceed 20 not to exceed not to exceed	% opacity per Method	(Rule 1200-03- <u>05</u> - <u>.01(1)</u> (Rule 1200-03- <u>-</u> (Rule 1200-03- <u>-</u>	
Comments:				