

Emission Summary

Permit Number: 955446P

Source Status: New ☐ Modification ☒ Expansion ☐ Relocation ☐ **Permit Status:** New ☒ Renewal ☐

PSD ☐ NSPS ☐ NESHAPs ☐ **Previous Permit Number:** Construction _____ Operating 053937P

	Pounds/Hour			Tons/Year				Date of Data	*	Applicable Standard 1200-3-
	Actual	Potential	Allowable	Actual	Potential	Allowable	Net Change			
TSP										
SO ₂										
CO										
VOC	13.7	16.7	16.7	26.8	32.8	32.8	+20.8	4/12/02	2	7-.07(2)
NO _x										

* - Source of data

PERMITTING PROGRAM: Martin Smith **DATE:** May 21, 2002

CONSTRUCTION PERMIT SUMMARY REPORT

Company Name: Tutco, Inc. File Number: 71-0190 EPS Initials: MMS
Permit Number(s): 955446P Source Point Number(s): 01
Application Received (date): April 17, 2002 Application Complete (date): May 6, 2002
Air Quality Analysis Performed? Yes ☐ No ☒

Briefly describe the project: (new source, modifications) (what the process is) (type controls proposed) (emissions expected, qualitative) (replacing what sources) (background information)

This is a modification to increase the allowable VOC emission limit. The process involves the coating / lubrication

of heater plates, terminal plates, mounting brackets, wire frames, wire supports, and other steel strips. Expected

emissions are VOC only. There is no pollution control equipment for this source.

Rules Analysis

Title V ☐ Cond. Major ☐ Minor ☒ Source category listed in 1200-3-9-.01(4)(b)1.(i)? Yes ☐ No ☒

Reason for PSD:	New source above _____ TPY	<input type="checkbox"/>	Sig. increase in _____ emissions	<input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
Applicable NSPS:	40 CFR Part 60, Subpart _____	<input type="checkbox"/>	State Rule 1200-3-16-.	<input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
Applicable NESHAP:	40 CFR Part 61, Subpart _____	<input type="checkbox"/>	State Rule 1200-3-11-.	<input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
Applicable NESHAP:	40 CFR Part 63, Subpart _____	<input type="checkbox"/>	State Rule 1200-3-31-.	<input type="checkbox"/>	N/A <input checked="" type="checkbox"/>

Other Applicable State Rules

TSP Emissions:	1200-3- _____ -.	<input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	NO _x Emissions:	1200-3- _____ -.	<input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
SO ₂ Emissions:	1200-3- <u>14</u> -.	<input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	Lead Emissions:	1200-3- _____ -.	<input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
CO Emissions:	1200-3- _____ -.	<input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	_____ Emissions:	1200-3- _____ -.	<input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
VOC Emissions:	1200-3- <u>7</u> - <u>07(2)</u>	<input checked="" type="checkbox"/>	N/A <input type="checkbox"/>	_____ Emissions:	1200-3- _____ -.	<input type="checkbox"/>	N/A <input checked="" type="checkbox"/>

Visible Emissions from this source not to exceed 20 % opacity per Method 9 (Rule 1200-3- 5 -. 01)
Visible Emissions from _____ not to exceed _____ % opacity per Method _____ (Rule 1200-3- _____ -. _____)
Visible Emissions from _____ not to exceed _____ % opacity per Method _____ (Rule 1200-3- _____ -. _____)

Comments: _____
