



**STATE OF TENNESSEE
AIR POLLUTION CONTROL BOARD
DEPARTMENT OF ENVIRONMENT AND CONSERVATION
NASHVILLE, TENNESSEE**

PERMIT TO OPERATE AIR CONTAMINANT SOURCE(S)

Permit Number: 078877

Facility (Permittee): Rogers Group, Inc. – Lawrenceburg Quarry

Facility ID: 50-0196 (Previous Facility ID 50-0035)

Facility Address: 2690 Waynesboro Highway, Lawrenceburg
Lawrence County

Facility Classification: True Minor

Federal Requirements: NSPS 40 CFR Part 60 Subpart OOO

Facility Description: Rock Crushing and Screening Operation

Permit 078877, consisting of 18 pages is hereby issued November 18, 2021, pursuant to the Tennessee Air Quality Act and by the Technical Secretary, Tennessee Air Pollution Control Board, Department of Environment and Conservation. This permit supersedes all previously issued permits for this/these source(s). This permit expires on June 1, 2031. The holder of this permit shall comply with the conditions contained in this permit as well as all applicable provisions of the Tennessee Air Pollution Control Regulations (TAPCR).

Michelle W. Owenby
Technical Secretary
Tennessee Air Pollution Control Board

No Authority is Granted by this Permit to Operate, Construct, or Maintain any Installation in Violation of any Law, Statute, Code, Ordinance, Rule, or Regulation of the State of Tennessee or any of its Political Subdivisions.

Section I – Sources Included in this Operating Permit

FACILITY DESCRIPTION			
Source Number	Source Description	Status	Control Device/Equipment
01	Rock Crushing and Screening Operation	Existing	Wet Suppression

Section II – Permit Record

Permit Type	Description of Permit Action	Issue Date
Initial	Initial Operating Permit Issuance	November 18, 2021

Section III - General Permit Conditions

G1. Responsible Person

The application that is utilized in the preparation of this operating permit is dated February 24, 2021, and is signed by Erik Knowles, Environmental Manager, the Responsible Person for the permittee. The Division was notified via letter dated November 17, 2021, that Erik Knowles has been replaced by Van Medlock, Director of Environmental Services, as the Responsible Person for the permitted facility. The Responsible Person may be the owner, president, vice-president, general partner, plant manager, environmental/health/safety coordinator, or other person that is able to represent and bind the facility in environmental permitting affairs. If this Responsible Person terminates their employment or is assigned different duties and is no longer the person to represent and bind the permittee in environmental permitting affairs, the new Responsible Person for the permittee shall notify the Technical Secretary of the change in writing. The Notification shall include the name and title of the new Responsible Person assigned by the permittee to represent and bind the permittee in environmental permitting affairs, and the date the new Responsible Person was assigned these duties.

Should a change in the Responsible Person occur, the new Responsible Person must submit the Notification provided in Appendix 1 of this permit no later than 30 days after the change. A separate notification shall be submitted for each subsequent change in Responsible Person.

TAPCR 1200-03-09-.03(8)

G2. Application and Agreement Letters

This source shall operate in accordance with the terms of this permit, the information submitted in the approved permit applications referenced in **Condition G1**, and any documented agreements made with the Technical Secretary.

TAPCR 1200-03-09-.01(1)(d)

G3. Submittals

Unless otherwise specified within this permit, the permittee shall submit all plans, checklists, certifications, notifications, test protocols, reports, applications, and fees to the attention of the following Division Programs at the addresses indicated in the table below:

Permitting Program	Compliance Validation Program	Field Services Program
<ul style="list-style-type: none">• Notifications• Startup certifications• Applications• NSPS reports• MACT/GACT/NESHAP reports• Fees• Emission statements• Construction permit extension requests	<ul style="list-style-type: none">• Test protocols• Emission test reports• Visible emission evaluation reports	<ul style="list-style-type: none">• Semiannual reports• Annual compliance status reports
Division of Air Pollution Control William R. Snodgrass TN Tower, 15 th Floor 312 Rosa L. Parks Avenue Nashville, TN 37243 Air.Pollution.Control@tn.gov		Columbia Environmental Field Office Division of Air Pollution Control 1421 Hampshire Pike Columbia, TN 38401 APC.ColuEFO@tn.gov

The permittee shall submit the information identified above as requested in this permit. In lieu of submitting this information to the mailing addresses above, the permittee may submit the information to the attention of the respective Division Programs via e-mail in Adobe Portable Document format (PDF) to the specified email address.

TAPCR 1200-03-09-.03(8)

G4. Notification of changes

The permittee shall notify the Technical Secretary for any of the following changes to a permitted air contaminant source which would not be a modification requiring a new construction permit:

- change in air pollution control equipment that does not result in an increase or otherwise meet the definition of a modification
- change in stack height or diameter
- change in exit velocity of more than 25 percent or exit temperature of more than 15 percent based on absolute temperature.

The permittee must submit the Notification provided in Appendix 2 of this permit 30 days before the change is commenced.

TAPCR 1200-03-09-.02(7)

G5. Permit Transference

- A. This permit is not transferable from one air contaminant source to another air contaminant source or from one location to another location. The permittee must submit a construction permit application for a new source to the Permitting Program not less than 90 days prior to the estimated starting date of these events. If the new source will be subject to major New Source Review, the application must be submitted not less than 120 days in advance of the estimated starting date of these events.

TAPCR 1200-03-09-.03(6)(b) and 1200-03-09-.01(1)(b)

- B. In the event an ownership change occurs at this facility, the new owner must submit the notification provided in Appendix 3 of this permit. The written notification must be submitted by the new owner to the Permitting Program no later than 30 days after the ownership change occurs. If the change in ownership results in a change in Responsible Person for the facility, notification of the change in Responsible Person must also be submitted, as specified in **Condition G1**.

TAPCR 1200-03-09-.03(6)(a) and (b)

G6. Operating Permit Application Submittal

- A. The permittee shall apply for an operating permit renewal not less than 60 days prior to the permit's expiration date.

TAPCR 1200-03-09-.02(3)(a)

- B. Operation of each air contaminant source shall be in accordance with the provisions and stipulations set forth in this permit, all provisions of the Tennessee Division of Air Pollution Control Regulations, and all provisions of the Tennessee Air Quality Act

TAPCR 1200-03-09-.02(6)

G7. Fees

The air contaminant source(s) identified in this permit shall comply with the requirements for payment of applicable annual emission fees to the Tennessee Division of Air Pollution Control based on the Administrative Fees Schedule I provided in Appendix 5 of this permit. The fee must be paid to the Division in full by the first day of the month that the fee is due (determined from Appendix 5). (Note: not all facilities are required to pay annual emission fees)

TAPCR 1200-03-26-.02

G8. General Recordkeeping Requirements

- A. All recordkeeping requirements for all data required to be recorded shall follow the following schedules:

For Daily Recordkeeping	For Weekly Recordkeeping	For Monthly Recordkeeping
No later than seven days from the end of the day for which the data is required.	No later than seven days from the end of the week for which the data is required.	No later than 30 days from the end of the month for which the data is required.

- B. The information contained in logs, records, and submittals required by this permit shall be kept at the facility's address, unless otherwise noted, and provided to the Technical Secretary or a Division representative upon request. Computer-generated logs are acceptable. Compliance is assured by retaining the logs, records, and submittals specified in this permit for a period of not less than five years at the facility's address.

TAPCR 1200-03-10-.02(2)(a)

G9. Routine Maintenance Requirements

The permittee shall maintain and repair the emission source, associated air pollution control device(s), and compliance assurance monitoring equipment as required to maintain and assure compliance with the specified emission limits.

TAPCR 1200-03-09-.03(8)

Compliance Method: Records of all repair and maintenance activities required above shall be recorded in a suitable permanent form and kept available for inspection by the Division. These records must be retained for a period of not less than five years. The date each maintenance and repair activity began shall be entered in the log no later than seven days following the start of the repair or maintenance activity, and the completion date shall be entered in the log no later than seven days after activity completion.

G10. Visible and Fugitive Emissions

- A. Unless otherwise specified, visible emissions from this facility shall not exhibit greater than 20% opacity, except for one six-minute period in any one hour period, and for no more than four six-minute periods in any 24-hour period. A stack is defined as any chimney, flue, conduit, exhaust, vent, or opening of any kind whatsoever, capable of, or used for, the emission of air contaminants.

TAPCR 1200-03-05-.01(1) and 1200-03-05-.03(6)

Compliance Method: When required to demonstrate compliance, visible emissions shall be determined by EPA Method 9, as published in the current 40 CFR 60, Appendix A (six-minute average).

- B. The permittee shall not cause, suffer, allow, or permit any materials to be handled, transported, or stored; or a building, its appurtenances, or a road to be used, constructed, altered, repaired, or demolished without taking reasonable precautions to prevent particulate matter from becoming airborne. Reasonable precautions shall include, but are not limited to, the following:
- (a) Use, where possible, of water or chemicals for control of dust in demolition of existing buildings or structures, construction operations, grading of roads, or the clearing of land;
 - (b) Application of asphalt, water, or suitable chemicals on dirt roads, material stockpiles, and other surfaces which can create airborne dusts;
 - (c) Installation and use of hoods, fans, and fabric filters to enclose and vent the handling of dusty materials. Adequate containment methods shall be employed during sandblasting or other similar operations.

The permittee shall not cause, suffer, allow, or permit fugitive dust to be emitted in such manner to exceed five minutes per hour or 20 minutes per day as to produce a visible emission beyond the property line of the property on which the emission originates, excluding malfunction of equipment as provided in TAPCR 1200-03-20. A malfunction is defined as, any sudden and unavoidable failure of process equipment or for a process to operate in an abnormal and unusual manner. Failures that are caused by poor maintenance, careless operation, or any other preventable upset condition or preventable equipment breakdown shall not be considered malfunctions.

TAPCR 1200-03-08-.01(1) and 1200-03-08-.01(2)

Compliance Method: Fugitive emissions shall be determined by Tennessee Visible Emissions Evaluation Method 4 as adopted by the Tennessee Air Pollution Control Board on April 16, 1986.

- C. Fugitive emissions from roads and parking areas shall not exhibit greater than 10% opacity.

TAPCR 1200-03-08-.03

Compliance Method: When required to demonstrate compliance, fugitive emissions from roads and parking areas shall be determined by utilizing Tennessee Visible Emissions Evaluation (TVEE) Method 1, as adopted by the Tennessee Air Pollution Control Board on April 29, 1982, as amended on September 15, 1982 and August 24, 1984.

G11. Facility-wide Limitation(s)

Not Applicable

G12. NSPS/NESHAP/MACT/GACT Standards

The following source(s) shall comply with all applicable requirements of the NSPS/NESHAP/MACT/GACT standards as indicated in the table below:

Source	NESHAP/MACT/GACT	NSPS
01	NA	40 CFR Part 60 Subpart OOO

TAPCR 1200-03-09-.03(8)

Compliance Method: Compliance methods are provided in the conditions in **Section V** of this permit.

G13. VOC and NO_x Emission Statement

Not Applicable

G14. Source Testing Requirements

Not Applicable

Section IV – Federal and/or State Only Requirements

See Section V – Source Specific Permit Conditions

Section V - Source Specific Permit Conditions

Source No	Source Description
01	Rock Crushing and Screening Operation with Wet Suppression Control

S1-1. Input Limitation(s) and Statement(s) of Design Capacity

- A. The maximum input rate/design capacity of the primary feeder shall not exceed the following limit, on a daily average basis:

Operation/Equipment	I.D. No.	Size	Manufacture Date/Status	Input Rate (ton/hr)
Primary Feeder	2		2000	750

Should the permittee need to modify the source(s) in a manner that increases the design capacity, a construction permit shall be applied for and received in accordance with TAPCR 1200-03-09-.01 prior to making the change.

TAPCR 1200-03-09-.02(6) and the application dated February 24, 2021

Compliance Method: The permittee shall maintain a log of the actual daily production of the primary feeder that readily provides the information required in the tables in Appendix 8, or in an alternative format, which provides the same information. The log shall be retained in accordance with **Condition G8**.

- B. The design capacity (in tons per hour) of crushers, pugmills, surface area of screens, and width of conveyors shall not exceed the limits listed below:

Operation/Equipment	I.D. No.	Size	Manufacture Date/Status	Capacity (ton/hr)
Jaw Crusher	CR1		2009/NSPS	600
Sandvik Cone Crusher	CR2		2007/NSPS	400
Sandvik Cone Crusher	CR3		2007/NSPS	300
Scalp Screen	SCR1	7'x20'	2007/NSPS	750
TD Screen	SCR2	8'x20'	2009/NSPS	600
Screen	MPSCR1	8'x20'	2008/NSPS	300
Pugmill	PM1		2005/NSPS	500
Conveyor	C1	42"	2009/NSPS	750
Conveyor	C1A, C1B	36"	2019/NSPS	750
Conveyor	C101, C102, C103, C104, C105, C106	36"	2009/NSPS	750
Conveyor	C11	42"	2009/NSPS	400
Conveyor	C6, C15	30"	2009/NSPS	200
Conveyor	C3, C14	60"	2009/NSPS	200
Conveyor	C5, C8, C24, C16, C17	36"	2009/NSPS	200
Conveyor	C12, C13	48"	2009/NSPS	600
Conveyor	C20	36"	2009/NSPS	300
Conveyor	C21	42"	2009/NSPS	300
Conveyor	C22	48"	2009/NSPS	300
Conveyor	C19	30"	2009/NSPS	300
Conveyor	C26, C109	36"	2009/NSPS	300
Conveyor	C18	30"	2009/NSPS	200
Conveyor	MPC1, MPC2, MPC3	48"	2008/NSPS	500

Conveyor	MPC4	48"	2008/NSPS	250
Conveyor	MPC5, MPC6, MPC7	24"	2008/NSPS	250
Conveyor	C107	24"	2007/NSPS	200
Conveyor	PC1, PC2	36"	2009/NSPS	500
Screen (wet)	SCR3	6'x16'	2000/Non-NSPS	300
Sand Screw (wet)	SS1		2010/Non-NSPS	200
Conveyor (wet)	C110	24"	2008/Non-NSPS	200
Conveyor (wet)	C113	30"	1994/Non-NSPS	300
Conveyor (wet)	C111	24"	1994/Non-NSPS	200
Conveyor (wet)	C112	24"	2021/Non-NSPS	200

TAPCR 1200-03-09-.02(6), the application dated February 24, 2021, and operational flexibility letter dated August 9, 2021

Compliance Method: The permittee shall maintain documentation to demonstrate the capacity of the source. Documentation may include, but is not limited to, purchase records, operating manuals, or a tag affixed to the unit by the manufacturer. These documents shall be kept readily available/accessible and made available upon request by the Technical Secretary or a Division representative.

S1-2. Production Limitation(s)

Not Applicable

S1-3. Operating Hour Limitation(s)

This source shall not operate more than **2000** hours per year.

TAPCR 1200-03-09-.03(8) and the agreement letter dated November 17, 2021, from the permittee found in Appendix 6

Compliance Method: The permittee shall maintain a log of the actual operating hours that readily provides the information required in the tables in Appendix 8, or in an alternative format, which provides the same information. The log shall be retained in accordance with **Condition G8**.

S1-4. Emission Limitation(s)

Fugitive Particulate Matter (PM) emitted from the source shall not exceed **49.92** pounds per hour (lbs/hr) on a daily average basis.

TAPCR 1200-03-07-.03(1) and the application dated February 24, 2021

Compliance Method: Compliance with this emission limitation is assured by compliance with **Conditions S1-1A and S1-5**, and the use of emission factors from AP-42, Chapter 11, Section 19, Table 11.19.2-2, for Crushed Stone Processing and Pulverized Mineral Processing, Supplement to 5th Ed., 08/04.

S1-5. This source shall not operate unless the wet suppression system is in operation. Wet suppression must be applied at every transition in this operation (crushers, screens, conveyors, and all other equipment items) and on storage piles, roads, and parking areas as necessary to comply with the standards in this permit. The wet suppression system shall be maintained in good working condition in order to provide sufficient water pressure and water flow to effectively control fugitive emissions. The permittee shall perform monthly periodic inspections to check that water is flowing to discharge spray nozzles in the wet suppression system. The permittee shall initiate, as well as record, corrective action within 24 hours and complete, as well as record, corrective action as expediently as practical if the permittee finds that water is not flowing properly during an inspection of the water spray nozzles. Pursuant to 40 CFR §60.676(b)(1), the permittee shall record each inspection of the water spray nozzles, including the date of each inspection and any corrective actions taken, in a log. If an affected facility that routinely uses wet suppression water sprays ceases operation of the water sprays or is using a control mechanism to reduce fugitive emissions other than water sprays during the monthly inspection (for example, water from recent rainfall), the logbook entry must specify the control mechanism being used instead of the water sprays. Inspection records shall also include the initials of the person performing the inspection(s) and corrective action(s), along with the time, and any relevant comments. Days that the source is not in operation shall be noted. These records shall be retained in accordance with **Condition G8**.

40 CFR §§60.674(b), 60.676(b)(1), TAPCR 1200-03-09-.03(8), and 1200-03-10-.02(2)(a)

Federal and/or State Requirements

F1-1. Source Specific NSPS Visible Emissions Limitation(s)

- A. Visible emissions from NSPS Pugmill (ID# PM1) and Conveyor (ID# C107) shall not exhibit greater than 10% opacity as determined by EPA Method 9, as published in the current 40 CFR Part 60, Appendix A (six-minute average).

This limitation is established pursuant to 40 CFR Part 60 Subpart OOO and TAPCR 1200-03-09-.03(8).

- B. Visible emissions from NSPS Crusher (ID# CR2 and CR3) shall not exhibit greater than 15% opacity as determined by EPA Method 9, as published in the current 40 CFR Part 60, Appendix A (six-minute average).

This limitation is established pursuant to 40 CFR Part 60 Subpart OOO and TAPCR 1200-03-09-.03(8).

- C. Visible emissions from NSPS Screen (#ID SCR1, SCR2, and MPSCR1) and Conveyor (ID# C1, C1A, C1B, C3 through C8, C11 through C24, C26, C101 through C106, MPC1 through MPC7, PC1, and PC2) shall not exhibit greater than seven percent opacity as determined by EPA Method 9, as published in the current 40 CFR Part 60, Appendix A (six-minute average).

This limitation is established pursuant to 40 CFR Part 60 Subpart OOO and TAPCR 1200-03-09-.03(8).

- D. Visible emissions from the NSPS Crusher (ID# CR1) shall not exhibit greater than 12% opacity as determined by EPA Method 9, as published in the current 40 CFR Part 60, Appendix A (six-minute average).

This limitation is established pursuant to 40 CFR Part 60 Subpart OOO and TAPCR 1200-03-09-.03(8).

Compliance Method: When required to demonstrate compliance, visible emissions shall be determined by EPA Method 9, as published in the current 40 CFR 60, Appendix A (six-minute average).

TAPCR 1200-03-05-.01(1) and 1200-03-05-.03(6)

(end of conditions)

The permit application gives the location of this source as 35°16'25" N Latitude and 87°23'10" W Longitude.

Appendix 1: Notification of Change in Responsible Person

Facility (Permittee) _____ Rogers Group, Inc. – Lawrenceburg Quarry _____

Facility ID _____ 50-0196 _____

Former Responsible Person _____
Name Title

New Responsible Person _____
Name Title

Email

Date New Responsible Person was assigned this duty: _____

As the Responsible Person of the above mentioned facility (permittee), I certify that the information contained in this Notification is accurate and true to the best of my knowledge. As specified in Tennessee Code Annotated Section 39-16-702(a)(4), this declaration is made under penalty of perjury.

Signature		Date
Signer's name (print)	Title	Phone (with area code)

Appendix 2: Notification of Changes

Facility
(Permittee) Rogers Group, Inc. – Lawrenceburg Quarry

Facility ID 50-0196

Source No.

	Control Equipment	Stack Height (Feet)	Stack Diameter (Feet)	Exit Velocity (Feet/Second)	Exit Temperature (°F)
Current					
Proposed					
Current					
Proposed					
Current					
Proposed					

Comments:

As the Responsible Person of the above mentioned facility (permittee), I certify that the information contained in this Notification is accurate and true to the best of my knowledge. As specified in Tennessee Code Annotated Section 39-16-702(a)(4), this declaration is made under penalty of perjury.

Signature		Date
Signer's name (print)	Title	Phone (with area code)

Appendix 3: Notification of Ownership Change

Facility (Permittee) Rogers Group, Inc. – Lawrenceburg Quarry (Previous Owner)

Facility ID 50-0196

Facility (Permittee) _____ (New Owner)

Email Address _____

Secretary of State Control Number _____ [as registered with the TN Secretary of State]

Date of Ownership Change _____

Comments:

As the responsible person for the new owner or operator of the above mentioned facility (permittee):

- I agree to not make any changes to the stationary source(s) that meet the definition of modification as defined in Division 1200-03 or Division 0400-30¹, and
- I agree to comply with the conditions contained in **the permits listed below**, Division 1200-03 and Division 0400-30 of the Tennessee Air Pollution Control Regulations, the Tennessee Air Quality Act, and any documented agreements made by the previous owner to the Technical Secretary.

List all active permits issued to the facility for which the owner wishes to assume ownership:

As the Responsible Person of the above mentioned facility (permittee), I certify that the information contained in this Notification is accurate and true to the best of my knowledge. As specified in Tennessee Code Annotated Section 39-16-702(a)(4), this declaration is made under penalty of perjury.

Signature		Date
Signer's name (print)	Title	Phone (with area code)

¹ Appropriate application forms must be submitted prior to modification of the stationary source(s).

Appendix 4: Fees

All minor and conditional major source annual emission fees are due and payable to the Division in full according to SCHEDULE I below² unless otherwise specified in TAPCR 1200-03-26-.02(6)(c). The county that a source is located in determines when the minor source annual emission fee is due. Fees are due the first day of the month listed. If a source is located on contiguous property in more than one county, the county appearing earliest in the calendar year shall be used to determine the due date of the annual emission fee.

SCHEDULE I Month the Annual Emissions Fee is Due (Accounting Period) Counties in the Monthly Grouping

January	Anderson, Bedford, Benton, Bledsoe, Blount, Bradley and Campbell
February	Cannon, Carroll, Carter, Cheatham, Chester, Claiborne, Clay and Cocke
March	Coffee, Crockett, Cumberland, Davidson, Decatur, DeKalb, Dickson, Dyer and Fayette
April	Fentress, Franklin, Gibson, Giles, Grainger, Greene and Grundy
May	Hamblen, Hamilton, Hancock, Hardeman, Hardin, Hawkins, Haywood and Henderson
June	Henry, Hickman, Houston, Humphreys, Jackson, Jefferson, Johnson, Knox, Lake, Lauderdale, Lawrence and Lewis
July	Lincoln, Loudon, McMinn, McNairy, Macon and Madison
August	Marion, Marshall, Maury, Meigs, Monroe, Montgomery, Moore and Morgan
September	Obion, Overton, Perry, Pickett, Polk, Putnam and Rhea
October	Roane, Robertson, Rutherford, Scott, Sequatchie, Sevier, and Shelby
November	Smith, Stewart, Sullivan, Sumner, Tipton, Trousdale, Unicoi and Union
December	Van Buren, Warren, Washington, Wayne, Weakley, White, Williamson and Wilson

² Note that some sources with allowable emissions below specific thresholds are not subject to the requirement to pay annual emission fees. Contact the Emission Inventory Program at apc.inventory@tn.gov if you have any questions.

Appendix 5: Emission Statement for VOC and NO_x

Not Applicable

Appendix 6: Agreement Letters



November 17, 2021

Ms. Michelle Walker Owenby, Director
TDEC – Tennessee Division of APC
William R. Snodgrass Tennessee Tower 15th Floor
312 Rosa L. Parks Avenue
Nashville, TN 37243

**RE: Rogers Group, Inc. – Lawrenceburg Quarry
Facility ID 50-0196
Operating Hours Agreement Letter**

Dear Ms. Owenby:

Rogers Group, Inc. agrees to limit the production of the rock crushing operation at the above referenced facility to no more than 2,000 hours per calendar year. Erik Knowles is listed as the responsible official and that needs to be changed to Van Medlock.

If you have any questions or need additional information, please do not hesitate to contact me at (615) 780-5719.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Van Medlock', is written over a horizontal line.

Van Medlock, CPESC
Director of Environmental Services

ROGERS GROUP INC.

421 Great Circle Road
Nashville, Tennessee 37228
Mobile: (615) 812-8589
Office: (615) 780-5781
rogersgroupinc.com

P.O. Box 25250
Nashville, TN 37202-5250

phone 615 242 0585
rogersgroupinc.com

Appendix 7: General Provisions for 40 CFR Part 60, Subpart OOO

You are required to comply with the following General Provisions of the federal Standards of Performance for New Stationary Sources (NSPS):

General provisions citation 40 CFR	Subject of citation	Applies to subpart	Explanation
§60.1	General applicability of the General Provisions	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
§60.2	Definitions	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
§60.3	Units and abbreviations	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
§60.4	Address	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Except in §60.4(a) and (b) submittals need not be submitted to both the EPA Region and delegated State authority (§60.676(k)).
§60.5	Determination of construction or modification	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
§60.6	Review of plans	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
§60.7	Notification and Recordkeeping	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Except in (a)(1) notification of the date construction or reconstruction commenced (§60.676(h)). Also, except in (a)(6) performance tests involving only Method 9 (40 CFR part 60, appendix A-4) require a 7-day advance notification instead of 30 days (§60.675(g)).
§60.8	Performance tests	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Except in (d) performance tests involving only Method 9 (40 CFR part 60, appendix A-4) require a 7-day advance notification instead of 30 days (§60.675(g)).
§60.9	Availability of information	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
§60.10	State Authority	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
§60.11	Compliance with standards and maintenance requirements	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Except in (b) under certain conditions (§§60.675(c)), Method 9 (40 CFR part 60, appendix A-4) observation is reduced from 3 hours to 30 minutes for fugitive emissions.
§60.12	Circumvention	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
§60.13	Monitoring requirements	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
§60.14	Modification	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	

§60.15	Reconstruction	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
§60.16	Priority list	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
§60.17	Incorporations by reference	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
§60.18	General control device requirements	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
§60.19	General notification and reporting requirements	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	

TAPCR 1200-03-09-.03(8)

Appendix 8: Example Logs

Daily Log for Source 50-0196-01

Date	Daily Production (tons)	Hours of Operation	Daily Average Production (ton/hr)	Date	Daily Production (tons)	Hours of Operation	Daily Average Production (ton/hr)	Date	Daily Production (tons)	Hours of Operation	Daily Average Production (ton/hr)
1				12				23			
2				13				24			
3				14				25			
4				15				26			
5				16				27			
6				17				28			
7				18				29			
8				19				30			
9				20				31			
10				21							
11				22							

Total operating hours for the month of _____, 20____

Monthly Operating Hours for Source 50-0196

Month	Operating Hours	Month	Operating Hours	Month	Operating Hours
January		May		September	
February		June		October	
March		July		November	
April		August		December	
Total operating hours for calendar year 20__					