From: Air.Pollution Control
To: APC Permitting

**Subject:** FW: 39-0057 - Fluid Routing Solutions, LLC - Permit #477696

**Date:** Thursday, January 18, 2024 9:49:29 AM

Attachments: image001.png

TDEC Signed Agreement Letter 1-17-24.pdf

From: Webb, Riley <Riley.Webb@pkoh-ac.com> Sent: Thursday, January 18, 2024 6:43 AM

**To:** Air.Pollution Control <Air.Pollution.Control@tn.gov> **Cc:** Katherine Stephens <Katherine.Stephens@tn.gov>

Subject: [EXTERNAL] 39-0057 - Fluid Routing Solutions, LLC - Permit #477696

\*\*\* This is an EXTERNAL email. Please exercise caution. DO NOT open attachments or click links from unknown senders or unexpected email - STS-Security. \*\*\*

Good morning,

Please see the attached document.

## Kind Regards,



## **Riley Webb**

Environmental Health & Safety Coordinator 1921 North Broad ST. Lexington, TN 38351

**Office:** 731-967-3622 **Cell:** 731-845-9015

Email: Riley.Webb@pkoh-ac.com



January 17, 2024

Tennessee Department of Environment and Conservation Division of Air Pollution Control William R. Snodgrass Tennessee Tower, 15th Floor. 312 Rosa L. Parks Avenue Nashville, TN 37243

RE: Permit Agreement Letter
Fluid Routing Solutions, LLC
1921 North Broad Street, Lexington
Emission Source Reference No. 39-0057 / Permit No. 077696

## To the Technical Secretary:

On behalf of Fluid Routing Solutions, LLC, the following permit limitations are agreed upon for the boilers located at the above referenced facility in order reduce allowable emissions and potential fees:

- Source 04: Three Natural Gas-Fired Boilers
  - o The maximum particulate matter (PM) emitted from this source shall not exceed [minimum: your actual hourly emissions, maximum: the allowable limit of 14.7] pounds per hour on a daily average basis.
  - o The maximum sulfur dioxide (SO<sub>2</sub>) emitted from this source shall not exceed [minimum: your actual hourly emissions, maximum: the allowable limit of 376.5] pounds per hour on a daily average basis.
- Compliance with these emission limitations shall be assured by compliance with:
  - the maximum heat input rate of 25.1 MMBtu/hr for each of the three boilers;
  - the use of natural gas as the only fuel source for the boilers;
  - the use of the PM emission factor 7.6 lbs/10<sup>6</sup> scf from AP-42, Chapter 1.4, Table 2 (Natural Gas Combustion);
  - the use of the SO<sub>2</sub> emission factor 0.6 lbs/10<sup>6</sup> scf from AP-42, Chapter 1.4, Table 2 (Natural Gas Combustion).
  - Note that application for new emissions permit has been submitted to the office in Nashville; currently waiting on draft permit for review. The permit shield of the old permit is still in effect, so we are still operating under Permit #464024

Should you have any questions or require additional information, please contact Riley Webb via phone at 731-967-3622 or via e-mail at riley.webb@pkoh-ac.com.

On behalf of Fluid Routing Solutions, I agree to the above limitations. I am authorized to represent and bind the facility in environmental affairs.

Name (printed) (A15 Phillips

Title Plant Manuage - Lexington In

Date 1-17-24