## CONSTRUCTION PERMIT SUMMARY REPORT

Company Name: American Tower Corp.					File Number	: 7	8-0229	EPS	Initials:	TJB		
Permit Number(s): 965492P					Source Point Number(s): 01							
Application Received (date): February 21, 2012					Application	Comp	lete (date):	Februar	ry 21, 201	2		
Air Quality Analysis Performed? Yes No												
Briefly describe the project: (new source, modifications) (what the process is) (type controls proposed) (emissions expected, qualitative) (replacing what sources) (background information)												
Emergency diesel generator subject to 40 CFR 60 Subpart IIII. The proposed engine is a new source located at an area source of HAP emissions, so 40 CFR 63 Subpart ZZZZ does not apply (for new area sources, Subpart ZZZZ requires compliance with the NSPS only).												
Rules Analysis												
Title V Cond.	Major 🗌	Minor	Sour	rce catego	ry listed in 12	00-03	-901(4)(b	)1.(i)?	Yes	No⊠		
Applicable NSPS: 40 CFR Applicable NESHAP: 40 CFR			0, Sub 1, Sub	TPY part IIII part	State  State	Rule l	ease in 1200-03-16 1200-03-11 1200-03-31			N/A 🛭 N/A 🖾 N/A 🖾 N/A 🖾		
TSP Emissions: SO <sub>2</sub> Emissions: CO Emissions: VOC Emissions:	1200-03- 1200-03- 1200-03- 1200-03-	06 - 02(2) 14 - 03(5) 09 - 03(8) 09 - 03(8)		N/A	NO <sub>x</sub> Emissions Lead Emission Emissio Emissio	s: ns:	1200-03- 1200-03- 1200-03-	Other Ap09	03(8)	State Rules  N/A □ N/A ⊠ N/A ⊠ N/A ⊠ N/A ⊠		
Visible Emissions from		Source	not t	o exceed	20 % opaci	ty per l	Method	9 (Rule	e 1200-03-	05 01(3) 03(6)		

## **Emission Summary**

Permit Number:

965492P

Source Status:	New Mod	ification Expansion	Relocation	Permit Status:	New	Renewal
PSD NSPS	NESHAPs	Previous Permit Nun	iber: Construct	ion	Operating	

	Pounds/Hour			Tons/Year				Date of	*	Applicable Standard
	Actual	Potential	Allowable	Actual	Potential	Allowable	Net	Data		
TSP	0.09	0.09	0.51	0.02	0.02	0.13	0.13	2/14/2012	3	1200-03-06-,02(2)
SO <sub>2</sub>	0.001	0.001	0.1	0.0003	0.0003	0.03	0.03	2/14/2012	6	1200-03-1403(5)
CO	1.08	1.08	1.08	0.27	0.27	0.27	0.27	2/14/2012	5	1200-03-0903(8) 40 CFR 60 Subpart IIII
VOC	0.86	0.86	0.86	0.22	0.22	0.22	0.22	2/14/2012	5	1200-03-0903(8) 40 CFR 60 Subpart IIII
NO <sub>X</sub>	0.86	0.86	0.86	0.22	0.22	0.22	0.22	2/14/2012	5	1200-03-0903(8) 40 CFR 60 Subpart IIII

<sup>\*</sup> -  $SO_2$  emissions are calculated from fuel sulfur content assuming ultra low sulfur diesel as fuel. CO, VOC, and  $NO_X$  emissions are calculated using NSPS Subpart IIII allowable emissions. PM actual emissions are calculated using AP-42.

PERMITTING PROGRAM: TJB DATE: February 29, 2012

## TABLE OF EMISSION ESTIMATION METHOD CODES

NOT APPLICABLE EMISSIONS ARE KNOWN TO BE ZERO	0
EMISSIONS BASED ON SOURCE TESTING	1
EMISSIONS BASED ON MATERIAL BALANCE USING ENGINEERING	2
EXPERTISE AND KNOWLEDGE OF PROCESS	
EMISSIONS CALCULATED USING EMISSION FACTORS FROM EPA	3
PUBLICATION NO. AP-42 COMPILATION OF	
AIR POLLUTANT EMISSIONS FACTORS	
JUDGEMENT	4
EMISSIONS CALCULATED USING A SPECIAL EMISSION FACTOR	5
DIFFERING FROM THAT IN AP-42	
OTHER (SPECIFY IN COMMENTS)	6